

PETRONAS Gas Berhad
(Company No.: 101671-H)
Condensed Group Statement of Financial Position
as at 30 June 2010 - Unaudited



	As at 30-Jun-10 RM'000	As at 31-Mar-10 RM'000 (restated)	
Assets			
Property, plant and equipment	6,782,400	6,908,208	Note 2 (c)
Investment in associate	187,989	174,036	
Investment in jointly controlled entity	1,739	4,481	
Total non-current assets	6,972,128	7,086,725	
Trade and other inventories	152,335	144,017	
Trade and other receivables	340,156	322,228	
Fund and other investments	135,129	100,252	
Cash and cash equivalents	2,626,383	2,181,502	
Total current assets	3,254,003	2,747,999	
TOTAL ASSETS	10,226,131	9,834,724	
Equity			
Share Capital	1,978,732	1,978,732	
Reserves	6,419,925	6,037,138	
Total equity attributable to the shareholders of the Company	8,398,657	8,015,870	
Minority shareholder's interests	1,083	1,131	
Total equity	8,399,740	8,017,001	
Liabilities			
Borrowings	447,791	437,682	
Deferred tax	1,128,000	1,132,000	
Deferred income	13,182	13,597	
Total non-current liabilities	1,588,973	1,583,279	
Trade and other payables	142,340	202,230	
Taxation	95,078	32,214	
Total current liabilities	237,418	234,444	
Total liabilities	1,826,391	1,817,723	
TOTAL EQUITY AND LIABILITIES	10,226,131	9,834,724	
Net Assets per share attributable to the shareholders of the Company (RM)	4.244	4.051	

The condensed Group statement of financial position should be read in conjunction with the audited financial statements for the year ended 31 March 2010 and the accompanying explanatory notes attached to the interim financial statements.

PETRONAS Gas Berhad
(Company No.: 101671-H)
Condensed Group Statement of Comprehensive Income
for the three months ended 30 June 2010 - Unaudited



	Three months and year-to-date ended	
	30-Jun-10	30-Jun-09
	RM'000	RM'000
Revenue	872,645	785,559
Cost of revenue	(372,779)	(461,803)
Gross profit	<u>499,866</u>	<u>323,756</u>
Administration expenses	(21,289)	(12,509)
Other expenses	(11,033)	(1,652)
Other income	36,423	36,839
Operating profit	<u>503,967</u>	<u>346,434</u>
Financing costs	(4,989)	(5,118)
Share of profit after tax of equity accounted associate and jointly controlled entity	14,235	12,982
Profit before taxation	<u>513,213</u>	<u>354,298</u>
Tax expense	(130,474)	(85,610)
Profit for the period/ Total comprehensive income for the period	<u><u>382,739</u></u>	<u><u>268,688</u></u>
Total comprehensive income attributable to:		
Shareholders of the Company	382,787	268,940
Minority interest	(48)	(252)
Total comprehensive income for the period	<u><u>382,739</u></u>	<u><u>268,688</u></u>
Basic Earnings Per Share (sen)	<u>19.35</u>	<u>13.59</u>

The condensed Group statement of comprehensive income should be read in conjunction with the audited financial statements for the year ended 31 March 2010 and the accompanying explanatory notes attached to the interim financial statements.

PETRONAS Gas Berhad
(Company No.: 101671-H)
Condensed Group Statement of Cash Flows
for the three months ended 30 June 2010 - Unaudited



	Three months and year-to-date ended	
	30-Jun-10	30-Jun-09
	RM'000	RM'000
		(restated)
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers	877,776	795,394
Cash paid to suppliers and employees	(241,679)	(325,193)
	636,097	470,201
Interest income from fund and other investments	12,036	7,315
Taxation paid	(71,452)	(78,317)
Net cash generated from operating activities	576,681	399,199
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of fund and other investments	(44,964)	(30,033)
Proceeds from disposal of other investments	10,043	-
Dividends received	2,866	-
Purchase of property, plant and equipment	(101,577)	(118,934)
Proceeds from disposal of property, plant and equipment	32	(74)
Net cash used in investing activities	(133,600)	(149,041)
CASH FLOWS FROM FINANCING ACTIVITIES		
Advance from minority shareholder	1,800	-
Net cash used in financing activities	1,800	-
Net Increase in Cash and Cash Equivalents	444,881	250,158
Cash and Cash Equivalents at beginning of the year	2,181,502	1,945,136
Cash and Cash Equivalents at end of the period	2,626,383	2,195,294

The condensed Group statement of cash flows should be read in conjunction with the audited financial statements for the year ended 31 March 2010 and the accompanying explanatory notes attached to the interim financial statements.

PETRONAS Gas Berhad
 (Company No.: 101671-H)
 Condensed Group Statement of Changes in Equity
 for the three months ended 30 June 2010 - Unaudited



	Share Capital Ordinary Shares RM'000	Non Distributable Share Premium RM'000	Distributable Retained Profits RM'000	Total RM'000	Minority Interest RM'000	Total Equity RM'000
Balance at 1 April 2009	1,978,732	1,186,472	4,873,759	8,038,963	(662)	8,038,301
Total comprehensive income for the period	-	-	268,940	268,940	(252)	268,688
Balance at 30 June 2009	1,978,732	1,186,472	5,142,699	8,307,903	(914)	8,306,989
Balance at 1 April 2010	1,978,732	1,186,472	4,850,666	8,015,870	1,131	8,017,001
Total comprehensive income for the period	-	-	382,787	382,787	(48)	382,739
Balance at 30 June 2010	1,978,732	1,186,472	5,233,453	8,398,657	1,083	8,399,740

The condensed Group statement of changes in equity should be read in conjunction with the audited financial statements for the year ended 31 March 2010 and the accompanying explanatory notes attached to the interim financial statements.

PETRONAS GAS BERHAD

(Company No.: 101671-H)

Incorporated in Malaysia

Part A – Explanatory Notes Pursuant to FRS 134

1. Basis of Preparation

The interim financial statements have been prepared using historical cost basis except for certain financial assets and financial liabilities that are stated at fair value.

The interim financial statements have been prepared in accordance with the requirements of Financial Reporting Standard (FRS) 134, *Interim Financial Reporting* and paragraph 9.22 of the Listing Requirements of Bursa Malaysia Securities Berhad.

Within the context of these financial statements, the Group comprises the Company and its subsidiary, and the Group's interest in an associate and a jointly controlled entity as at and for the quarter ended 30 June 2010.

The interim financial statements should be read in conjunction with the audited financial statements for the year ended 31 March 2010. The explanatory notes attached to the interim financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 March 2010.

2. Changes in Accounting Policies

The significant accounting policies adopted are consistent with those of the audited financial statements for the year ended 31 March 2010.

As of 1 April 2010, the Group has adopted the following FRSs, Statement of Interpretations and Amendments to FRSs which are effective for annual periods beginning on or after 1 January 2010 (unless otherwise stated):

- (i) FRS 8, Operating Segments (effective for annual periods beginning on or after 1 July 2009)
- (ii) FRS 101, Presentation of Financial Statements (revised)
- (iii) Amendment to FRS 1, First-time Adoption of Financial Reporting Standard
- (iv) Amendment to FRS 107, Cash Flow Statements
- (v) Amendment to FRS 108, Accounting Policies, Changes in Accounting Estimates and Errors
- (vi) Amendment to FRS 110, Events After the Balance Sheet Date
- (vii) Amendment to FRS 116, Property, Plant and Equipment
- (viii) Amendment to FRS 117, Leases
- (ix) Amendment to FRS 118, Revenue
- (x) Amendment to FRS 119, Employee Benefits
- (xi) Amendment to FRS 127, Consolidated and Separate Financial Statements
- (xii) Amendment to FRS 128, Investments in Associates
- (xiii) Amendment to FRS 131, Interests in Joint Ventures
- (xiv) Amendment to FRS 132, Financial Instruments: Presentation
- (xv) Amendment to FRS 134, Interim Financial Reporting
- (xvi) Amendment to FRS 136, Impairment of Assets
- (xvii) Amendment to FRS 139, Financial Instruments: Recognition and Measurement

The adoption of the above FRSs and Amendments to FRS other than FRS 8, FRS 101, and FRS 117 do not have any impact on these financial statements. The principal changes in accounting policies, presentation and extended disclosures are set out below:

a) FRS 8, Operating Segments

FRS 8 addresses the presentation of financial information to management. Currently, the Group presents segment information in respect of its business operating segments. FRS 8 requires identification and reporting of operating segments based on internal reports that are regularly reviewed by the entity's chief operating decision maker in order to allocate resources to the segment and to assess its performance. Therefore, the Group presents its segment information in respect of its operating segments as Gas Processing business, Gas Transportation business and Utilities business.

b) FRS 101, Presentation of Financial Statements (revised)

The adoption of FRS 101 (revised) has resulted in a change in the presentation of financial statements. The financial statements have been re-presented as statement of comprehensive income.

FRS 101 (revised) also requires an entity to present, in a statement of changes in equity, all owner changes in equity. All non-owner changes in equity (comprehensive income) are required to be presented in one statement of comprehensive income. Components of comprehensive income are not permitted to be presented in the statement of changes in equity. Currently, the Group does not have any non-owner changes in equity.

c) Amendment to FRS 117, Leases

The adoption of Amendment to FRS 117 has resulted in a change in the accounting policy relating to the classification of leases of land and did not have material impact on current year statement of comprehensive income.

Prior to the adoption of Amendment to FRS 117, the Group had classified leasehold land that normally has an indefinite economic life and title is not expected to pass to the lessee by the end of the lease term as an operating lease. The payment made on entering into or acquiring a leasehold land is accounted for as prepaid lease payment that is amortised over the lease term in accordance with the pattern of benefits provided.

On adoption of Amendment to FRS 117, lease of a leasehold land which is in substance a finance lease has been reclassified to property, plant and equipment and measured as such retrospectively as follows:

	Group Balance Sheet at 31.03.2010 RM'000	Effect on adoption of Amendment to FRS 117 RM'000	Group Statement of Financial Position as at 31.03.2010 (restated) RM'000
Property, plant and equipment	6,461,614	446,594	6,908,208
Prepaid lease payments	446,594	(446,594)	-

3. Auditor's Report on Preceding Annual Financial Statements

The auditor's report on the financial statements for the year ended 31 March 2010 was not qualified.

4. Comments about Seasonal or Cyclical Factors

The Group's operations are not significantly affected by seasonal or cyclical fluctuations.

5. Unusual Items Due to Their Nature, Size or Incidence

There were no unusual items affecting assets, liabilities, equity, net income and cash flows during the current quarter and financial year-to-date.

6. Changes in Estimates

There were no changes in estimates that have had material effect in the current quarter results.

7. Debt and Equity Securities

There were no issuance, cancellations, repurchases, resale and repayments of debt and equity securities during the financial year-to-date ended 30 June 2010.

8. Dividends Paid

There were no dividends paid during the current quarter.

9. Segmental Information

Segment information is presented in respect of the Group's business segments which are based on the internal reporting structure presented to the management of the Company.

The Group's principal business segments are services rendered for separating natural gas into its components and the storing, transporting and distributing such components, and sale of industrial utilities.

The Group operates only in Malaysia and accordingly, information by geographical location of the Group's operations is not presented.

The segmental information in respect of the associate and jointly controlled entity is not presented as the contribution of the associate and jointly controlled entity and the carrying amount of investment in the associate and jointly controlled entity are not material and have been reflected in the statement of comprehensive income and statement of financial position of the Group.

On 31 March 2010, the Company entered into an Addendum to the Gas Processing and Transmission Agreement (GPTA) with PETRONAS, for the period of 1 April 2010 to 31 March 2014. It provides clearer demarcation of terms and remuneration structure between gas processing and transportation of gas.

Prior to 1 April 2010, the Company's total remuneration under the GPTA was classified as Throughput Services revenue with no separation between gas processing and gas transportation revenue.

To ensure ease of comparability between quarter ended 30 June 2010 and quarter ended 30 June 2009, the Segmental Information results for gas processing and gas transportation revenue have also been disclosed in a combined manner as Throughput Services.

Business Segments	-----30 June 2010-----			-----30 June 2009-----				
	Gas Processing RM'000	Gas Transportation RM'000	Throughput Services RM'000	Utilities RM'000	Total RM'000	Throughput Services RM'000	Utilities RM'000	Total RM'000
Revenue	399,778	278,195	677,973	194,672	872,645	619,285	166,274	785,559
Segment results	231,070	218,124	449,194	50,672	499,866	290,786	32,970	323,756
Unallocated income					4,101			22,678
Operating profit					503,967			346,434
Financing costs					(4,989)			(5,118)
Share of profit after tax of equity accounted associate and jointly controlled entity					14,235			12,982
Profit before taxation					513,213			354,298

9. Segmental Information (Continued)

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated income / (expense) mainly comprise interest from fund investment, administration expenses and unrealised gain / (loss) from retranslation of term loan and revaluation of Currency Exchange Agreement (CEA).

10. Property, Plant and Equipment

Freehold land is stated at cost and is not depreciated. Projects-in-progress are stated at cost and are not depreciated. Other property, plant and equipment are stated at cost or valuation less accumulated depreciation and accumulated impairment losses.

11. Subsequent Events

There were no material events subsequent to the end of the current quarter.

12. Changes in the Composition of the Group

There were no material events subsequent to the end of the current quarter.

13. Contingent Liabilities and Contingent Assets

There were no material contingent liabilities or contingent assets since the last annual statement of financial position as at 31 March 2010.

14. Capital Commitments

The commitments for the purchase of property, plant and equipment not provided for in the interim financial statements as at 30 June 2010 were as follows:-

	30.06.2010 RM'000
Property, plant and equipment:	
Approved and contracted for	103,590
Approved but not contracted for	1,623,754
	<u>1,727,344</u>

Part B – Explanatory Notes Pursuant to Appendix 9B of the Listing Requirements of Bursa Malaysia Securities Berhad

15. Performance Review

Revenue for the quarter ended 30 June 2010 was RM872.6 million (quarter ended 30 June 2009: RM785.6 million). The increase was due to higher gas processing and gas transportation revenue.

Profit before tax for the quarter ended 30 June 2010 was RM513.2 million (quarter ended 30 June 2009: RM354.3 million). The increase in profit was mainly due to higher revenue and lower cost of revenue. Accordingly, profit after tax for the quarter ended 30 June 2010 was RM382.7 million (quarter ended 30 June 2009: RM268.7 million).

16. Material Change in Profit Before Taxation of Current Quarter Compared With Preceding Quarter

Revenue for the current quarter was RM872.6 million, an increase of RM70.4 million from the preceding quarter due to higher gas processing and gas transportation revenue.

Profit before tax for the current quarter of RM513.2 million was RM235.7 million higher than the preceding quarter mainly due to higher revenue and lower cost of revenue.

17. Commentary on Prospects

Revenue from the new fee structure under the GPTA is dependent on the volume of the gas processed at the Gas Processing Plants as well as volume of gas delivered directly into the PGU pipeline network.

The performance based structure will continue to provide PGB with earnings potential which is dependent on the level of production of by-products and its price. As internal gas consumption is provided by PETRONAS, PGB's exposure to fuel gas price fluctuation is eliminated.

The revised terms do not introduce new operating risks to PGB; it better defines the obligations of the parties to the GPTA.

Prospects for the utilities business will depend on the pace of economic recovery. Any variation in gas price will be reflected in the pricing to customers.

18. Profit Forecast

Not applicable as no profit forecast was published.

19. Tax Expense

Taxation comprises the following:

	3 months and year-to-date ended	
	30.06.2010	30.06.2009
	RM'000	RM'000
In respect of current period:		
- income tax	134,474	89,610
- deferred tax	(4,000)	(4,000)
	<hr/>	<hr/>
	130,474	85,610

The effective tax rate was 26.2% for the current quarter.

20. Unquoted Investments and Properties

Investments in unquoted securities as at 30 June 2010 are as follows:

	30.06.2010 RM'000	30.06.2009 RM'000
<u>Current</u>		
Fair value through profit or loss financial assets	135,129	100,991

21. Quoted Investments

There was no purchase or disposal of quoted securities during the current quarter and financial year-to-date and there were no investments in quoted shares as at the end of the current quarter.

22. Status of Corporate Proposal Announced

There was no corporate proposal announced as at the date of this report.

23. Borrowings

Particulars of Company's borrowings are as follows:

	30.06.2010 RM'000	30.06.2009 RM'000
Non Current		
Term loan - unsecured	577,106	593,084
Derivative asset – Currency Exchange Agreement (CEA)	(129,315)	(159,701)
Total	447,791	433,383
	Total	2-5 years
	RM'000	RM'000
Unsecured term loan (net of derivative asset)		
30.06.2010 - 3.4%	447,791	447,791
30.06.2009 - 3.4%	433,383	433,383

The unsecured term loan comprising the 6th series 3.4% Samurai Bond was on lent from PETRONAS to the Company on 21 April 1997. The term loan represents an amount equivalent to Yen 16 billion. Under the CEA with PETRONAS, the repayment of the principal amount is at a fixed exchange rate of 100 Yen – RM2.838. The loan is due for payment in year 2013 at contracted amount of RM454.1 million.

The CEA being an embedded derivative attached to the Yen 16 billion term loan are valued and accounted separately at each reporting date due to the risks and characteristics are not closely related to the host contract. The term loan is translated at the spot rate at the reporting date whereas the CEA is measured at fair value. The fair value of the CEA is based on the difference in discounted cash flow using forward exchange rate and contracted rate. Any increase or decrease in the translation or valuation is recorded accordingly in the financial statements.

The market risk on the fair value or future cash flows of the term loan and CEA will fluctuate depending on the exchange rate and interest rate movement.

For the purpose of presentation of the financial statements, both the term loan and the CEA are netted off since the conditions of legally enforceable right and the intention to settle on net basis are met.

The net unrealised loss arising from retranslation of term loan and revaluation of CEA for the quarter ended 30 June 2010 was RM10.1 million (quarter ended 30 June 2009: net unrealised gain of RM16.2 million).

24. Off Balance Sheet Financial Instruments

There are no off balance sheet financial instruments as at the date of this report.

25. Material Litigation

There has been no material litigation as at the date of this report.

26. Dividends Proposed

On 11 May 2010, the Directors proposed a final dividend of 30% per share under single tier system, and 5% per share tax exempt amounting to RM692,556,170 in respect of the financial year ended 31 March 2010.

The final dividend was approved by the shareholders during the Annual General Meeting held on 22 July 2010. On 17 August 2010, the dividend was paid to the depositors registered in the Record of Depositors at the close of business on 3 August 2010.

27. Earnings per Share

Basic earnings per share (EPS) is derived based on the net profit attributable to ordinary shareholders and based on the number of ordinary shares outstanding during the period.

	3 months and year-to-date ended	
	30.06.2010	30.06.2009
Net profit for the period attributable to ordinary shareholders (RM '000)	382,787	268,940
Number of ordinary shares in issue ('000)	1,978,732	1,978,732
EPS (sen)	19.35	13.59

Diluted EPS is derived based on the profit attributable to ordinary shareholders after adjustment for the effect of all dilutive potential ordinary shares. The Group has not issued any dilutive potential ordinary shares, hence, the diluted EPS is the same as the basic EPS.

28. Authorised for Issue

The interim financial statements were authorised for issue by the Board of Directors in accordance with a resolution of the Directors on 27 August 2010.

BY ORDER OF THE BOARD

Noryati Mohd Noor (LS0008877)
Yeap Kok Leong (MAICSA0862549)
Company Secretaries
Kuala Lumpur
27 August 2010